

Webinar: The Coming Hydrogen Revolution in Europe

Challenges and Opportunities

12 November 2020

Agenda

1. Introduction
2. Brief hydrogen overview (by Bill Garner)
3. Legal framework and policy developments (by Martin Borning)
4. Technical state-of-the art (by Heike Bernhardt)
5. Organizational challenges for scaling up (by Frederik de Vries)

Bill Garner

- Co-Chair of GT's Global Energy Practice
- Shareholder in GT's Houston office
- Project development attorney specializing in gas-related projects---all industry segments: upstream, midstream, and downstream
- In 2019 was selected by the publication Law 360 as an “Energy MVP” which recognizes the top 5 energy lawyers in the US

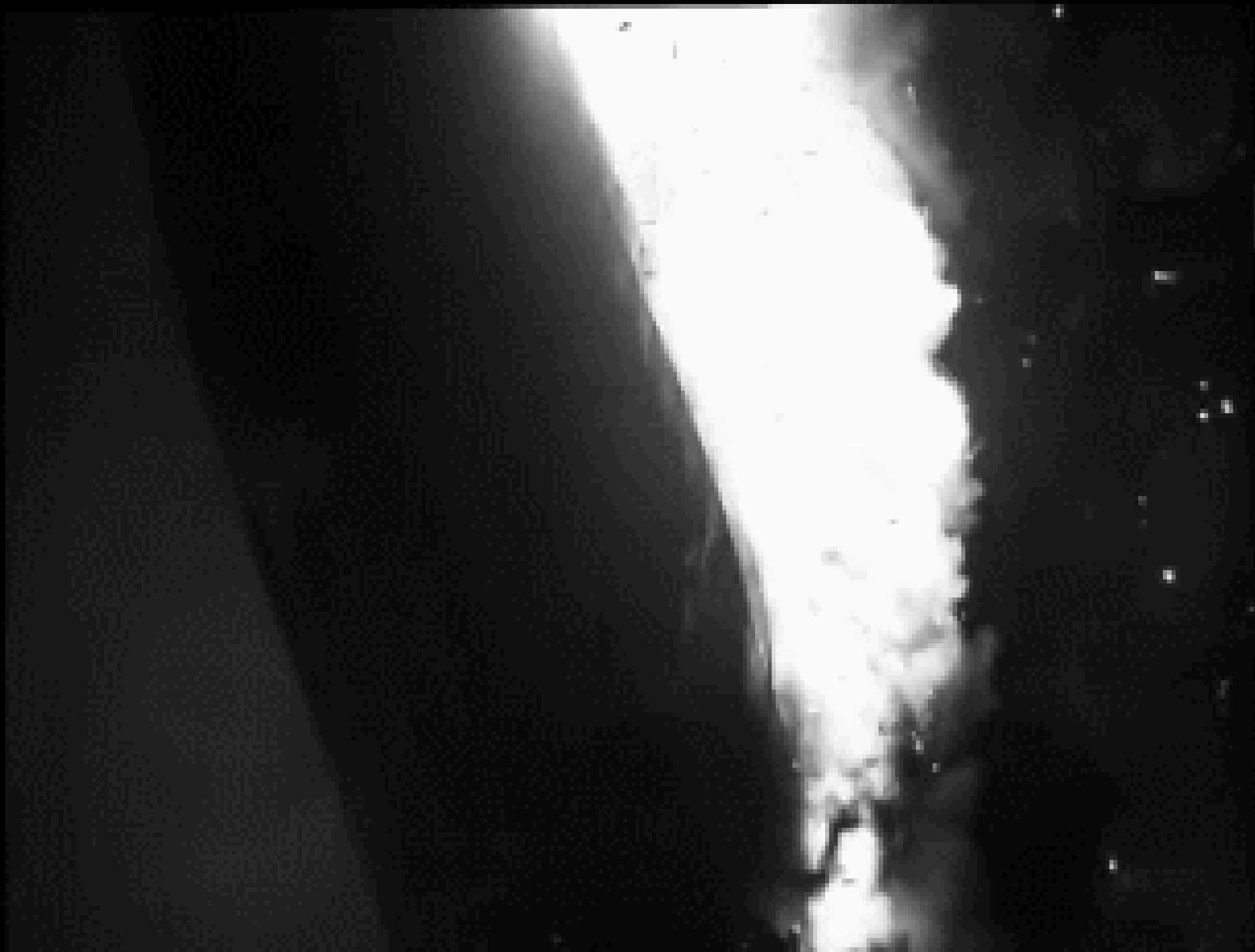
Brief Hydrogen Overview

Bill Garner

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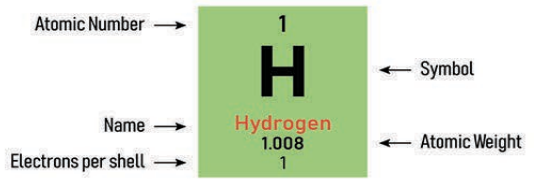






Periodic Table of the Elements

1 IA H Hydrogen 1.008 1	2 IIA He Helium 4.0026 2											13 IIIA B Boron 10.81 2-3	14 IVA C Carbon 12.011 2-4	15 VA N Nitrogen 14.007 2-5	16 VIA O Oxygen 15.999 2-6	17 VIIA F Fluorine 18.998 2-7	18 VIIIA Ne Neon 20.180 2-8
3 Li Lithium 6.94 2-1	4 Be Beryllium 9.0122 2-2											13 Al Aluminium 26.982 2-8-3	14 Si Silicon 28.085 2-8-4	15 P Phosphorus 30.974 2-8-5	16 S Sulfur 32.06 2-8-6	17 Cl Chlorine 35.45 2-8-7	18 Ar Argon 39.948 2-8-8
11 Na Sodium 22.98976928 2-8-1	12 Mg Magnesium 24.305 2-8-2	3 IIIB Sc Scandium 44.955908 2-8-9-2	4 IVB Ti Titanium 47.867 2-8-10-2	5 VB V Vanadium 50.9415 2-8-11-2	6 VIB Cr Chromium 51.9961 2-8-13-1	7 VIIB Mn Manganese 54.938044 2-8-13-2	8 VIII Fe Iron 55.845 2-8-14-2	9 VIII Co Cobalt 58.933 2-8-15-2	10 VIII Ni Nickel 58.693 2-8-16-2	11 IB Cu Copper 63.546 2-8-18-1	12 IIB Zn Zinc 65.38 2-8-18-2	13 Ga Gallium 69.723 2-8-18-3	14 Ge Germanium 72.630 2-8-18-4	15 As Arsenic 74.922 2-8-18-5	16 Se Selenium 78.971 2-8-18-6	17 Br Bromine 79.904 2-8-18-7	18 Kr Krypton 83.798 2-8-18-8
19 K Potassium 39.0983 2-8-8-1	20 Ca Calcium 40.078 2-8-8-2	21 Sc Scandium 44.955908 2-8-9-2	22 Ti Titanium 47.867 2-8-10-2	23 V Vanadium 50.9415 2-8-11-2	24 Cr Chromium 51.9961 2-8-13-1	25 Mn Manganese 54.938044 2-8-13-2	26 Fe Iron 55.845 2-8-14-2	27 Co Cobalt 58.933 2-8-15-2	28 Ni Nickel 58.693 2-8-16-2	29 Cu Copper 63.546 2-8-18-1	30 Zn Zinc 65.38 2-8-18-2	31 Ga Gallium 69.723 2-8-18-3	32 Ge Germanium 72.630 2-8-18-4	33 As Arsenic 74.922 2-8-18-5	34 Se Selenium 78.971 2-8-18-6	35 Br Bromine 79.904 2-8-18-7	36 Kr Krypton 83.798 2-8-18-8
37 Rb Rubidium 85.4678 2-8-18-8-1	38 Sr Strontium 87.62 2-8-18-8-2	39 Y Yttrium 88.90584 2-8-18-9-2	40 Zr Zirconium 91.224 2-8-18-10-2	41 Nb Niobium 92.90637 2-8-18-12-1	42 Mo Molybdenum 95.95 2-8-18-13-1	43 Tc Technetium (98) 2-8-18-13-2	44 Ru Ruthenium 101.07 2-8-18-15-1	45 Rh Rhodium 102.91 2-8-18-16-1	46 Pd Palladium 106.42 2-8-18-18	47 Ag Silver 107.87 2-8-18-18-1	48 Cd Cadmium 112.41 2-8-18-18-2	49 In Indium 114.82 2-8-18-18-3	50 Sn Tin 118.71 2-8-18-18-4	51 Sb Antimony 121.76 2-8-18-18-5	52 Te Tellurium 127.60 2-8-18-18-6	53 I Iodine 126.90 2-8-18-18-7	54 Xe Xenon 131.29 2-8-18-18-8
55 Cs Caesium 132.90545196 2-8-18-18-8-1	56 Ba Barium 137.327 2-8-18-32-18-8-2	57-71 Lanthanides	72 Hf Hafnium 178.49 2-8-18-32-10-2	73 Ta Tantalum 180.94788 2-8-18-32-11-2	74 W Tungsten 183.84 2-8-18-32-12-2	75 Re Rhenium 186.21 2-8-18-32-13-2	76 Os Osmium 190.23 2-8-18-32-14-2	77 Ir Iridium 192.22 2-8-18-32-15-2	78 Pt Platinum 195.08 2-8-18-32-17-1	79 Au Gold 196.97 2-8-18-32-18-1	80 Hg Mercury 200.59 2-8-18-32-18-2	81 Tl Thallium 204.38 2-8-18-32-18-3	82 Pb Lead 207.2 2-8-18-32-18-4	83 Bi Bismuth 208.98 2-8-18-32-18-5	84 Po Polonium (209) 2-8-18-32-18-6	85 At Astatine (210) 2-8-18-32-18-7	86 Rn Radon (222) 2-8-18-32-18-8
87 Fr Francium (223) 2-8-18-32-18-8-1	88 Ra Radium (226) 2-8-18-32-18-8-2	89-103 Actinides	104 Rf Rutherfordium (261) 2-8-18-32-32-10-2	105 Db Dubnium (268) 2-8-18-32-32-11-2	106 Sg Seaborgium (269) 2-8-18-32-32-12-2	107 Bh Bohrium (270) 2-8-18-32-32-13-2	108 Hs Hassium (277) 2-8-18-32-32-14-2	109 Mt Meitnerium (278) 2-8-18-32-32-15-2	110 Ds Darmstadtium (281) 2-8-18-32-32-17-1	111 Rg Roentgenium (282) 2-8-18-32-32-17-2	112 Cn Copernicium (285) 2-8-18-32-32-18-2	113 Nh Nihonium (286) 2-8-18-32-32-18-3	114 Fl Flerovium (289) 2-8-18-32-32-18-4	115 Mc Moscovium (290) 2-8-18-32-32-18-5	116 Lv Livermorium (293) 2-8-18-32-32-18-6	117 Ts Tennessine (294) 2-8-18-32-32-18-7	118 Og Oganesson (294) 2-8-18-32-32-18-8



State of matter (color of name)
 GAS LIQUID SOLID UNKNOWN

Subcategory in the metal-metalloid-nonmetal trend (color of background)

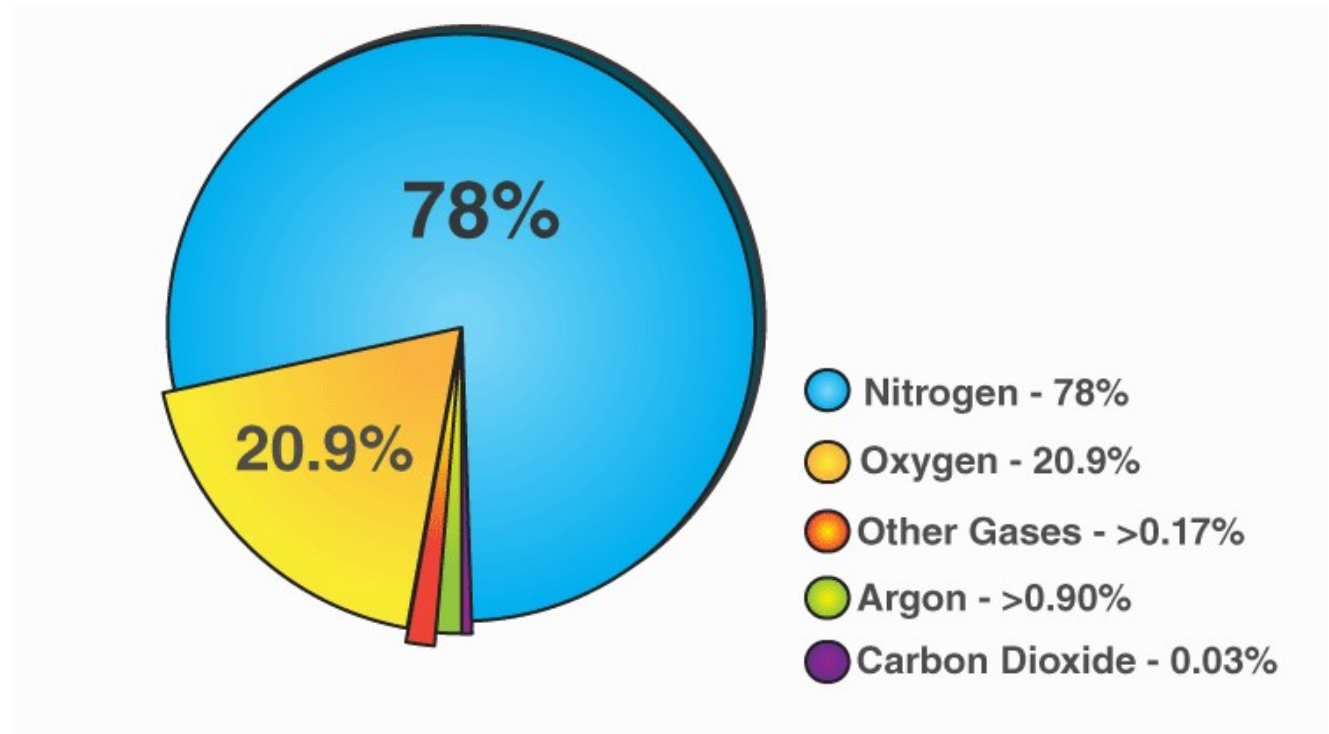
- Alkali metals
- Alkaline earth metals
- Transition metals
- Lanthanides
- Actinides
- Post-transition metals
- Metalloids
- Reactive nonmetals
- Noble gases
- Unknown chemical properties

57 La Lanthanum 138.91 2-8-18-18-9-2	58 Ce Cerium 140.12 2-8-18-19-9-2	59 Pr Praseodymium 140.91 2-8-18-21-8-2	60 Nd Neodymium 144.24 2-8-18-22-8-2	61 Pm Promethium (145) 2-8-18-23-8-2	62 Sm Samarium 151.96 2-8-18-24-8-2	63 Eu Europium 151.96 2-8-18-25-8-2	64 Gd Gadolinium 157.25 2-8-18-25-9-2	65 Tb Terbium 158.93 2-8-18-27-8-2	66 Dy Dysprosium 162.50 2-8-18-28-8-2	67 Ho Holmium 164.93 2-8-18-29-8-2	68 Er Erbium 167.26 2-8-18-30-8-2	69 Tm Thulium 168.93 2-8-18-31-8-2	70 Yb Ytterbium 173.05 2-8-18-32-8-2	71 Lu Lutetium 174.97 2-8-18-32-9-2
89 Ac Actinium (227) 2-8-18-32-18-9-2	90 Th Thorium 232.04 2-8-18-32-18-10-2	91 Pa Protactinium 231.04 2-8-18-32-20-9-2	92 U Uranium 238.03 2-8-18-32-21-9-2	93 Np Neptunium (237) 2-8-18-32-22-9-2	94 Pu Plutonium (244) 2-8-18-32-24-8-2	95 Am Americium (243) 2-8-18-32-25-8-2	96 Cm Curium (247) 2-8-18-32-25-9-2	97 Bk Berkelium (247) 2-8-18-32-27-8-2	98 Cf Californium (251) 2-8-18-32-28-8-2	99 Es Einsteinium (252) 2-8-18-32-29-8-2	100 Fm Fermium (257) 2-8-18-32-30-8-2	101 Md Mendelevium (258) 2-8-18-32-31-8-2	102 No Nobelium (259) 2-8-18-32-32-8-2	103 Lr Lawrencium (266) 2-8-18-32-32-8-3

Chemical Characteristics

- Colorless
- Odorless
- Tasteless
- Lightest element
- Highly combustible
- NOT a greenhouse gas
- Most common element in the universe

Composition of Air



Chemical Characteristics

- Exists mostly in compounds

Compounds:

$2\text{H}_2 + \text{O}_2$	→	Water
$2\text{H}_2\text{O} + \text{O}_2$	→	Hydrogen Peroxide
$4\text{H}_2 + \text{CO}_2$	→	Methane
$\text{H}_2 + \text{Cl}_2$	→	Hydrochloric Acid
$3\text{H}_2 + \text{N}_2$	→	Ammonia
$\text{H}_2\text{O} + \text{CO}_3$	→	Carbonic Acid
$6\text{H}_2 + 2\text{CO}_2$	→	Ethanol (Alcohol)
$14\text{H}_2\text{O} + 13\text{CO}_2$	→	Diesel
$3\text{H}_2 + \text{CO}_2$ (with catalyst)	→	Methanol
$3\text{H}_2 + \text{CO}_2$ (lab experiment)	→	High-Octane Gasoline
$12\text{CO}_2 + 11\text{H}_2\text{O}$ (photosynthesis)	→	Sugar (sucrose)
$\text{C}_5\text{H}_9\text{ClO} + \text{C}_4\text{H}_{11}\text{NO}$	→	Hydroxychloroquine

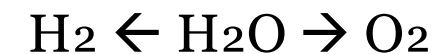
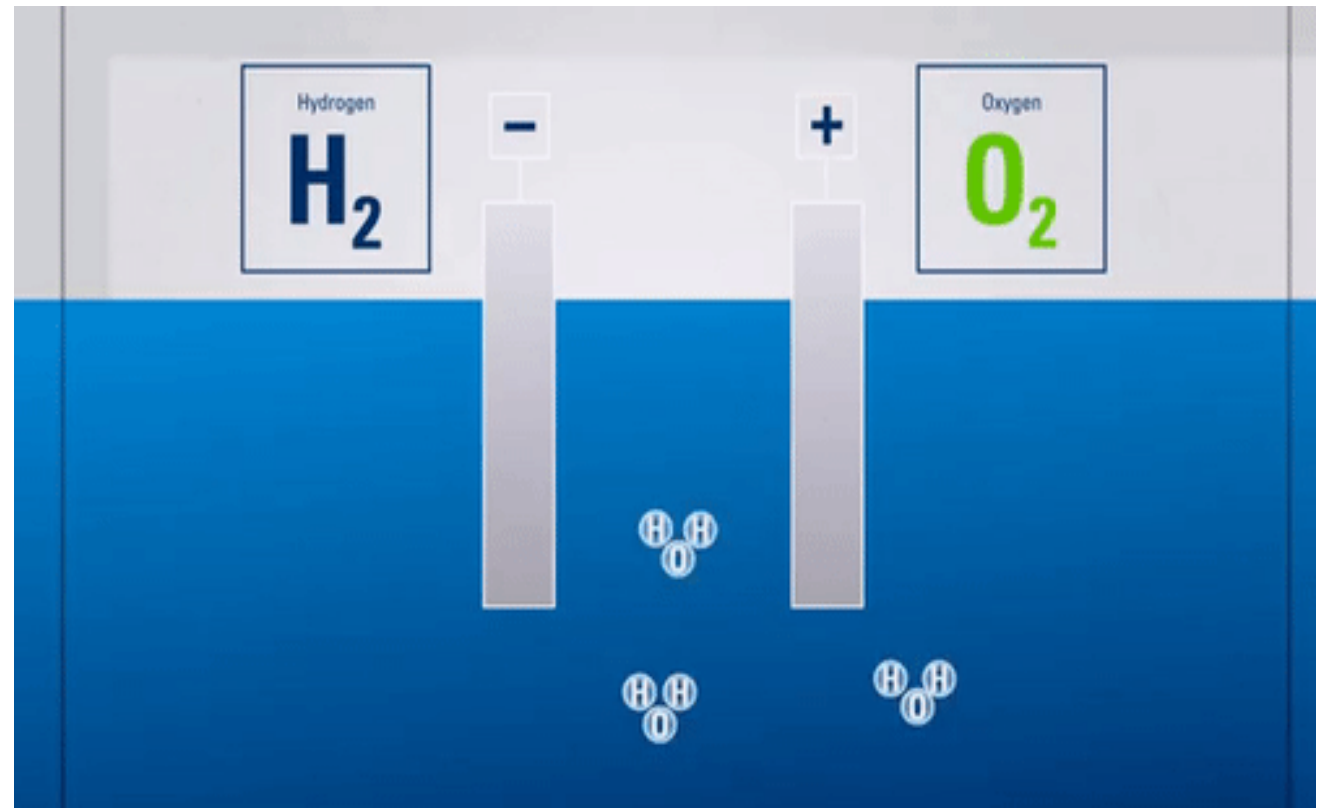
Production & Application

- Production

Four Types of Hydrogen Fuels:

1. Grey: steam methane reforming
2. Blue: manufacture with carbon capture
3. Turquoise: steam methane reforming with binding of carbon
4. Green: electrolysis of water

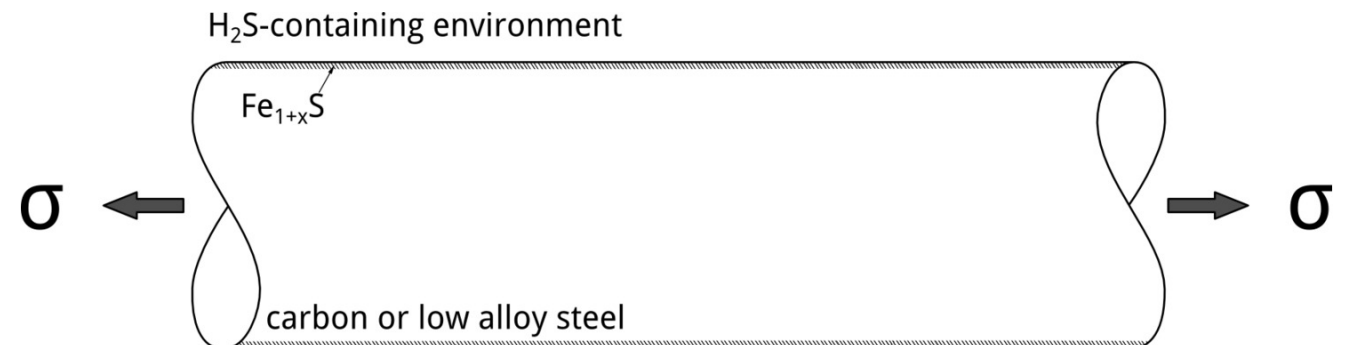
Electrolysis




Ongoing Challenges & Concerns

- Current global industry is tiny
- Gas must be manufactured
- Costly
- Low energy density
- Blue flame
- Fire hazard
- Spontaneous combustion
- Steel embrittlement
- Microbial activity
- Difficult to contain/store

Steel Embrittlement



A low-angle, upward-looking photograph of several tall skyscrapers against a bright blue sky filled with scattered white clouds. The buildings are positioned at the corners of the frame, creating a sense of height and scale. The central focus is the text 'Q&A' in a bold, black, sans-serif font.

Q&A

Martin Borning

- Local partner in GT's Germany office
- Focus on advising on transactions and projects in regulated industries, mainly energy and transportation
- Frequent publisher in journals and newspapers on hydrogen

Rules for a Revolution

Creating the beneficial policy and legal framework
required to boost investments in hydrogen assets

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Policy Developments

- EU Green Deal
- National climate programs
 - Dutch Climate Plan, National Energy and Climate Plan, National Climate Agreement
 - German Climate Action Plan 2050, Climate Action Programme 2030
- EU Hydrogen Strategy
- National hydrogen strategies
 - Dutch Hydrogen Strategy
 - Limburg hydrogen strategy, Port of Rotterdam hydrogen strategy
 - German Hydrogen Strategy
 - Northern German Hydrogen Strategy, Hydrogen Strategies of Bavaria, Schleswig-Holstein
- EU Energy System Integration Strategy, Sustainable and Smart Mobility Strategy
- German Steel Action Concept

Approach

- Comprehensive approach towards a veritable hydrogen economy
- Multi-phased market development
- Investment programs and funds
- Financial Incentives
- Certification
- International supply chains and trading
- Insufficient coordination regarding national roles
- Differences in promotion of different hydrogen technologies

Terminology

National Hydrogen Strategies	EU Hydrogen Strategy
	Electricity-based hydrogen
Green hydrogen	• Renewable hydrogen / Clean hydrogen
Grey hydrogen	Fossil-based hydrogen
Blue hydrogen	• Fossil-based hydrogen with carbon capture
	Low-carbon hydrogen
Turquoise hydrogen (DE)	

Existing Legal Framework

- European Level
 - Directives on Power, Gas, Renewable Energy, Energy Efficiency, TEN-E regulation
 - European Regulator: EU Commission
- State Level
 - Direct Application of EU regulations, Implementation of EU directives
 - National Laws
 - e.g. Dutch Electricity Act, German Energy Industry Act, German Renewable Energy Act
 - National Regulators
 - e.g. Dutch Authority for Consumers and Markets; German Federal Grid Agency
- Traditionally centered around Power and Gas
 - More recently Renewable Energy and Energy Efficiency
 - Hydrogen value chain enjoys no or little benefits which would promote large-scale use of hydrogen technology

Redesigning the Energy Market

- Hydrogen Infrastructure
 - Generation, Imports, Transport, Storage, Distribution, Metering
 - Bridge Technology between the Power and Gas sector
 - Planning, Financing, Operation, Third Party Access
- Hydrogen Trading
 - Certificates of Origin
 - Supply chains
- Upstream support: Boosting power generation from renewable energy sources
 - Nationally and internationally
 - Raising the price for carbon emissions
- Downstream support: Boosting demand for hydrogen
 - Energy storage to balance fluctuations in power generation from renewable energy sources
 - Promoting hydrogen use in industrial processes, transportation, heating for industrial, commercial and residential real estate
 - Raising the price for carbon emissions

Announced Changes to the Legal Framework (I)

- Hydrogen Infrastructure
 - Review of the gas legislation as part of designing enabling market rules to the deployment of hydrogen, including removing barriers for efficient hydrogen infrastructure development
 - Introduction of a common low carbon threshold/standard for the promotion of hydrogen production installations
 - Revision of TEN-E and TEN-T regulation to fully support a more integrated energy system
 - Review of TYNDP scope and governance to better reflect cross-sectoral infrastructure planning
 - Carbon Contracts for Difference Program

Announced Changes to the Legal Framework (II)

- Hydrogen Trading
 - Comprehensive terminology and EU-wide criteria for the certification of hydrogen
- Boosting demand for hydrogen
 - Industrial Processes: Carbon prices and Carbon Contracts for Difference Program, possibly quotas of clean hydrogen
 - Transportation: Implementation of the Clean Vehicles Directive, review of the Alternative Fuels Infrastructure Directive, Carbon Contracts for Difference Program to promote alternative fuels in the aviation and maritime sector
 - Real Estate: Revision of Renewable Energies Directive and Energy Efficiency Directive to accelerate investment in smart, energy-efficient, renewable-based district heating and cooling networks

Cross-Border Opportunities

- Development of Trans-European transportation, storage, import infrastructure
- Develop production and use clusters and energy balancing across borders
- Pilot projects
 - Regional origin with European support
 - Chosen cooperation, partners handpicked to fit upstream/downstream requirements
 - Exist mostly despite missing legal framework to further boost hydrogen generation, infrastructure or use

Cross-Border Challenges

- Compatibility of the national plans to develop hydrogen economies
 - Complementary or parallel policy objectives
 - Terminology
 - Certificates of origin
 - Infrastructure standards, in particular blending
 - Use of hydrogen produced from fossil fuels
 - Use of CCS and CCU technologies
- Requires harmonization on the European level

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Q&A

Heike Bernhardt

- Technical Director at DEEP.KBB (responsible for technical project realization, especially solution mining, brine production, cavern filling and flooding, re-completion and oil and gas storage operation)
- MBA in industrial engineering and management from the Technical University Braunschweig in Germany and MSc in civil engineering
- DEEP.KBB GmbH is a German engineering company specialized in subsurface technology. Worldwide planning and construction of underground storage facilities for gas, crude oil and crude oil products
- Long-term experience in subsurface storage and brine production. For over 15 years projects for storage of renewable energy via compressed air and hydrogen in salt caverns. Teams consisting of professional and experienced engineers, geologists and technicians

Future Hydrogen Network. Basic Technical Considerations

HEIKE BERNHARDT
DR. GREGOR-SÖNKE SCHNEIDER

The Coming Hydrogen Revolution in Europe:
Opportunities and Challenges

12.11.2020



DEEP.KBB

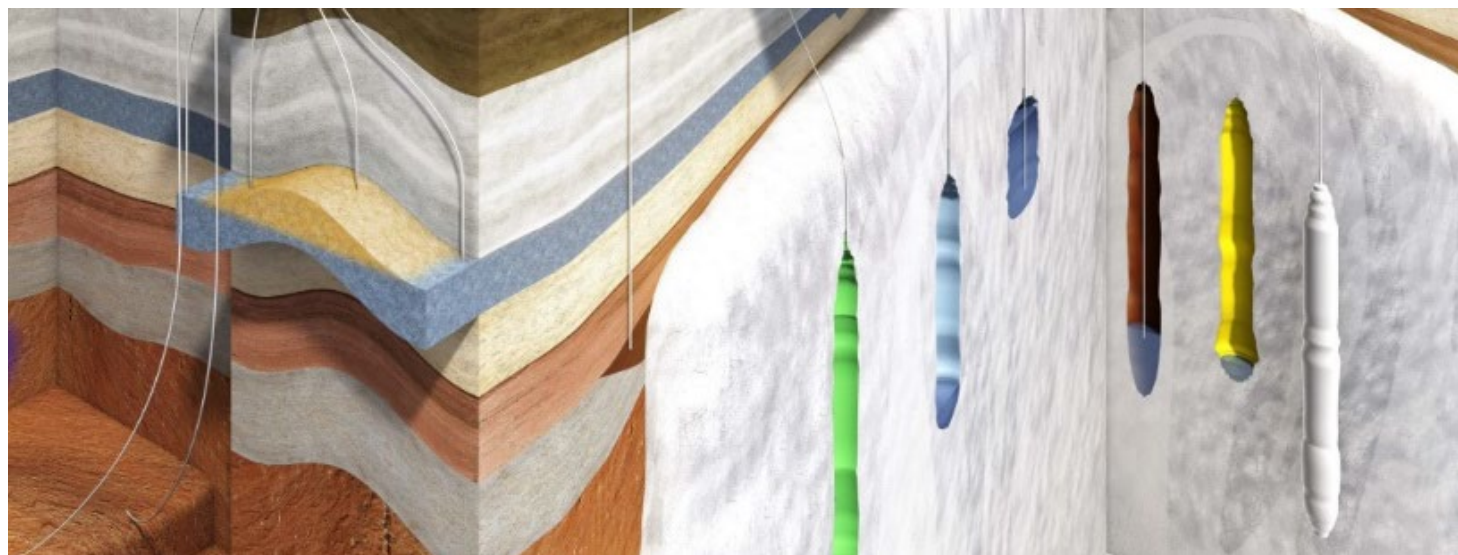
Introduction

Production, distribution and use of hydrogen

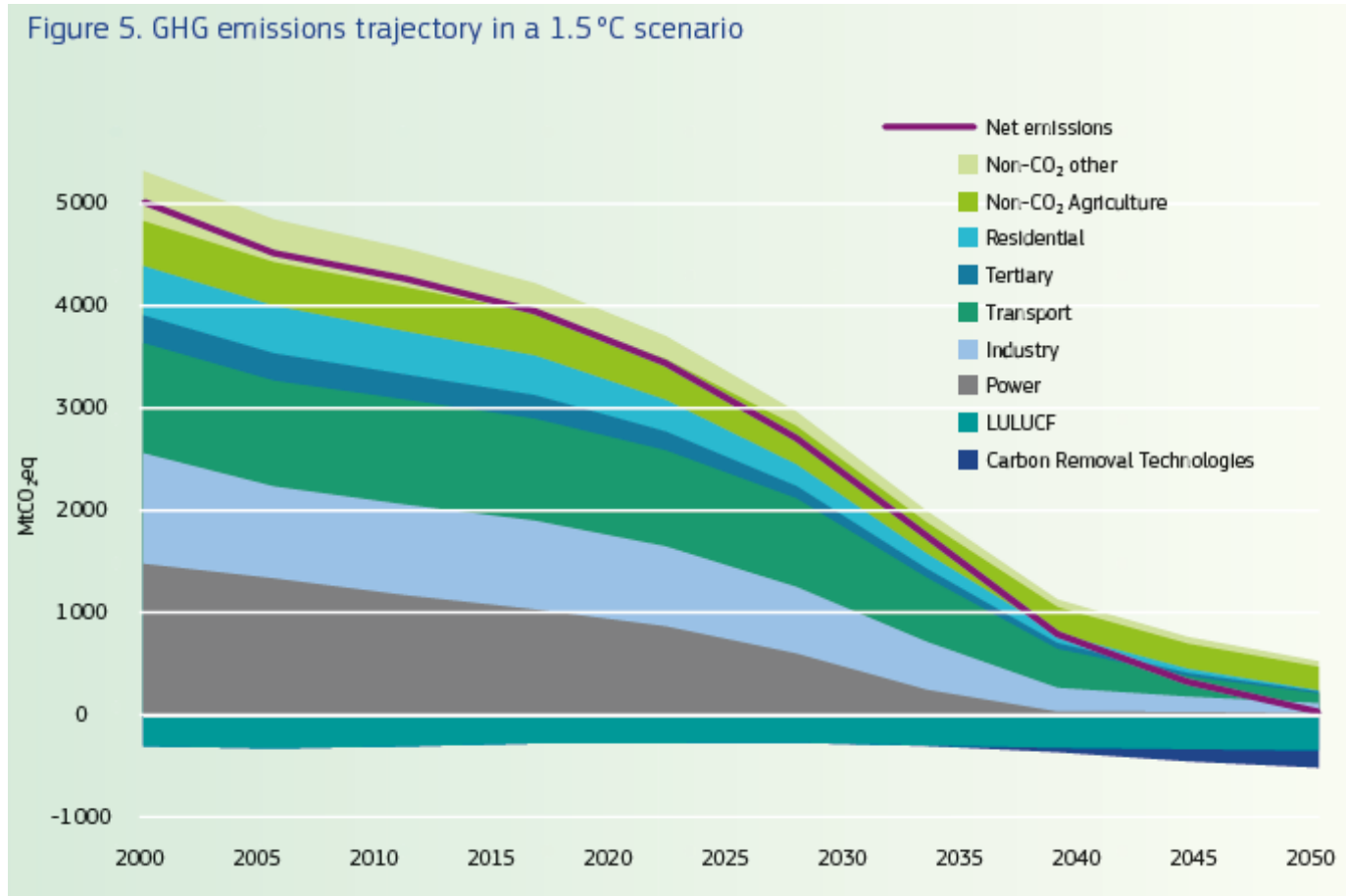
Development of hydrogen network

Difference in transition to hydrogen

Introduction



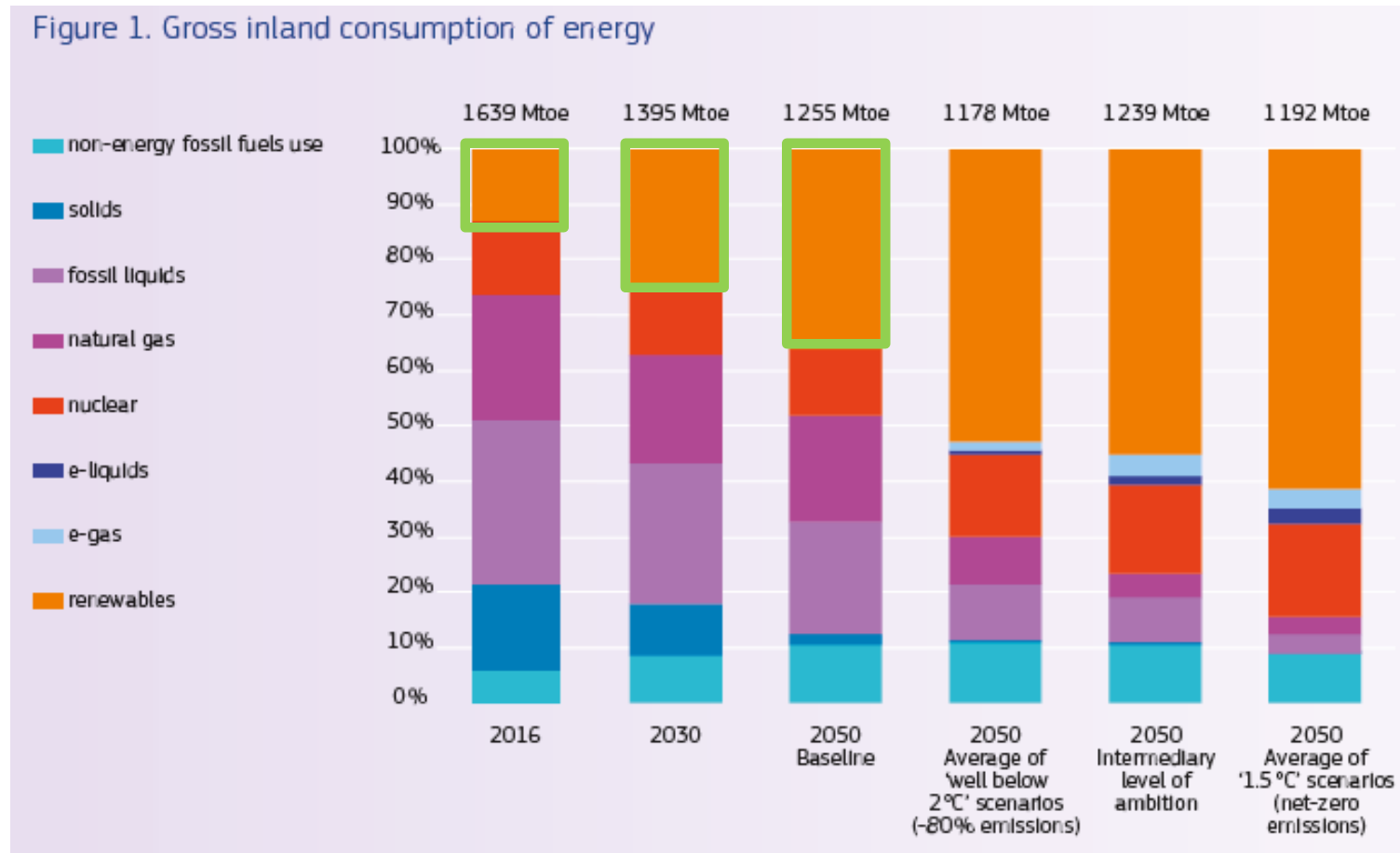
EU Policy



**Key target for 2030:
At least 40% cuts in GHG emissions (from 1990 levels)**

Source: European Commission, Going Climate Neutral by 2050. A strategic long-term vision for a prosperous, modern, competitive, and climate neutral EU economy, 2019; https://ec.europa.eu/clima/policies/strategies/2030_en

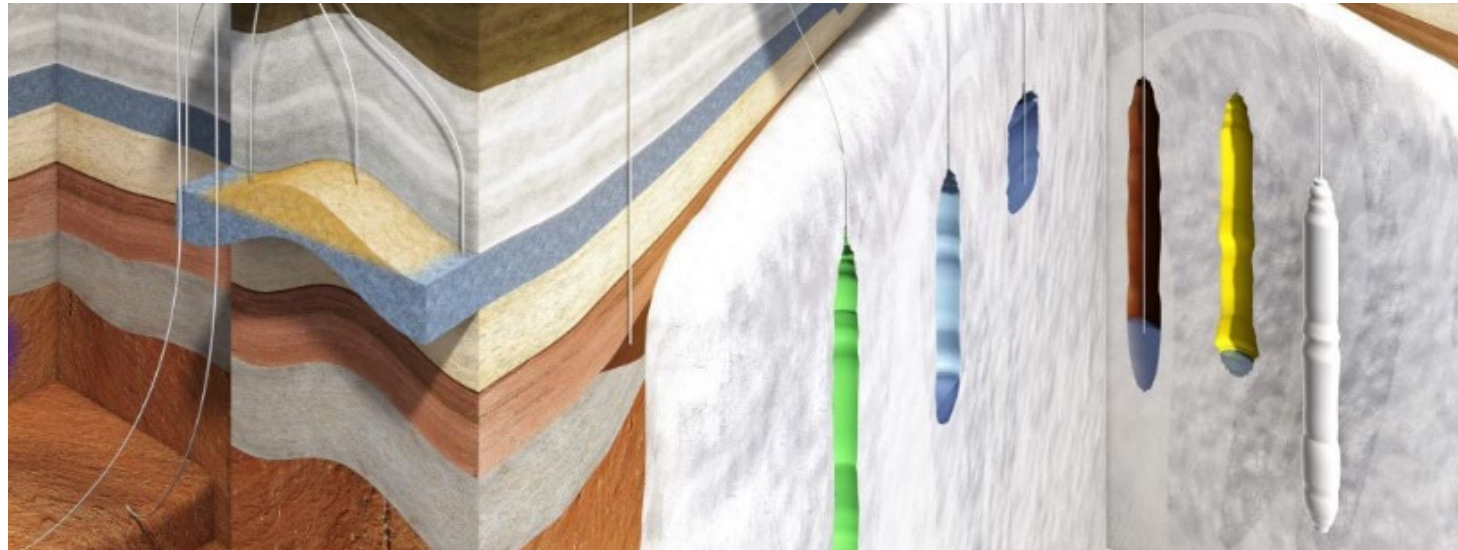
EU Policy



Key target for 2030: At least 32% share for renewable energies

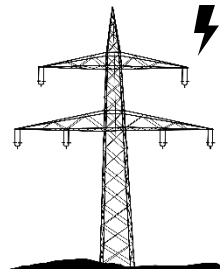
Source: European Commission, Going Climate Neutral by 2050. A strategic long-term vision for a prosperous, modern, competitive, and climate neutral EU economy, 2019; https://ec.europa.eu/clima/policies/strategies/2030_en

Production, distribution and use of hydrogen



Required Energy: Electricity – Fuel – Heat – Industry

Different Sectors



Electricity (Power)



Fuel (Mobility)

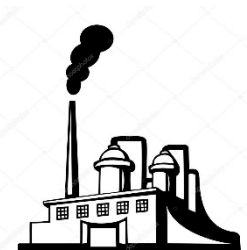


Use of **various**
energy carriers

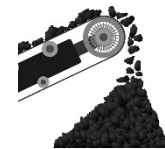
Mostly **independent**
of each other



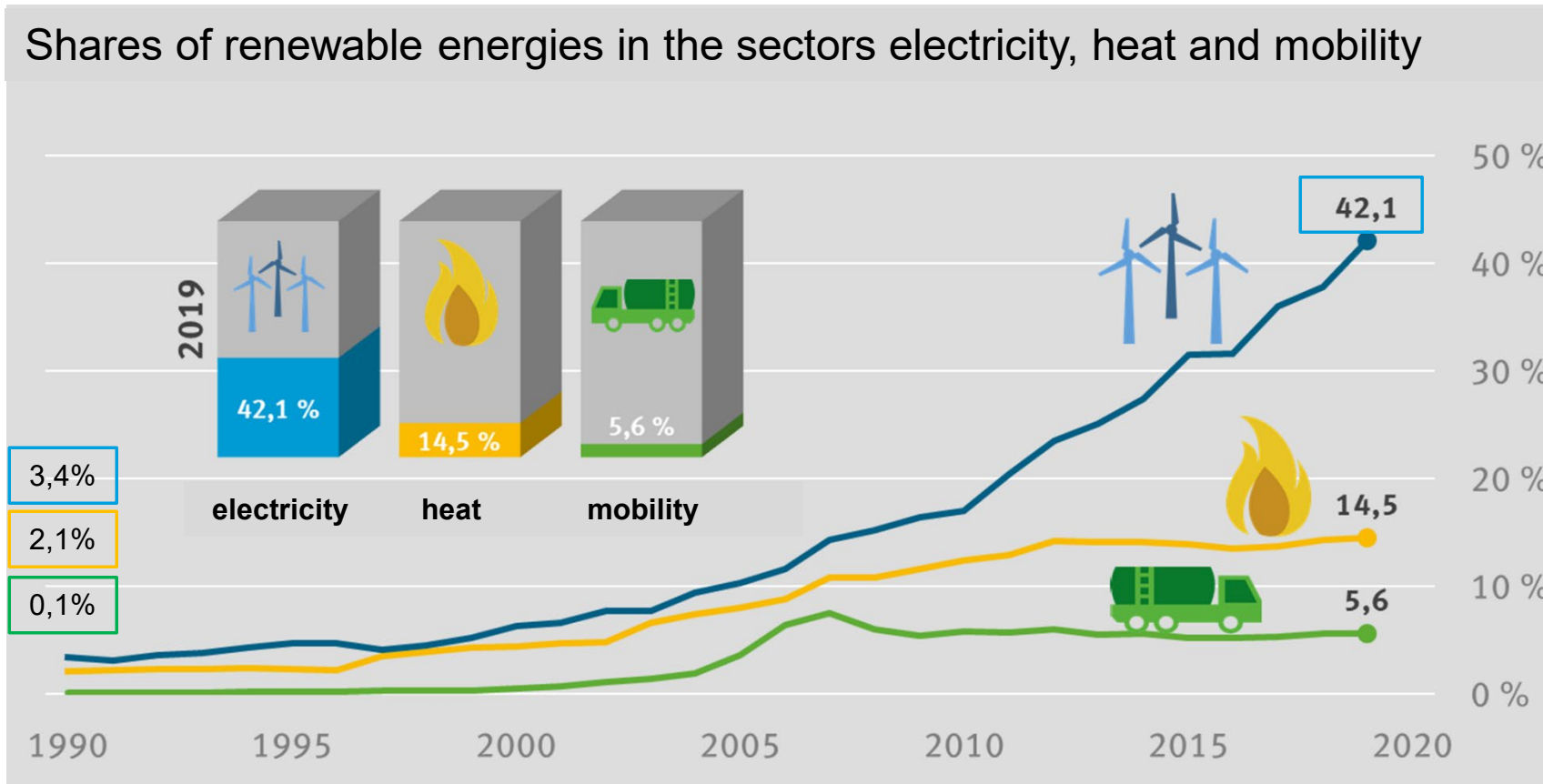
Heat (Natural Gas)



Industry



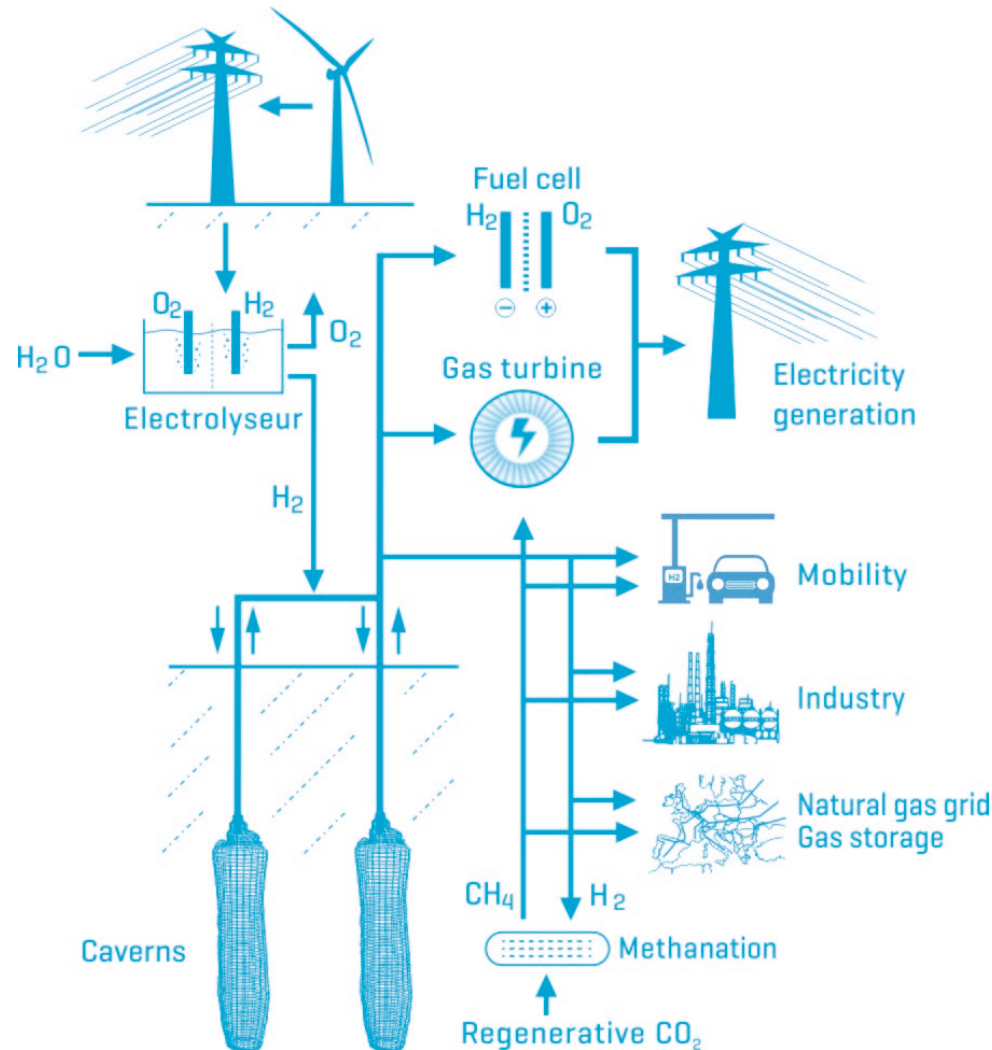
Germany



- The **focus** of energy system transition is on the **electricity sector**
- Electricity sector is **only one part** of the energy system
- **Integration of renewable energies** into the other sectors required

Source: Umweltbundesamt, Arbeitsgruppe Erneuerbare Energien-Statistik (AGEE-Stat), Erneuerbare Energien in Zahlen, www.umweltbundesamt.de

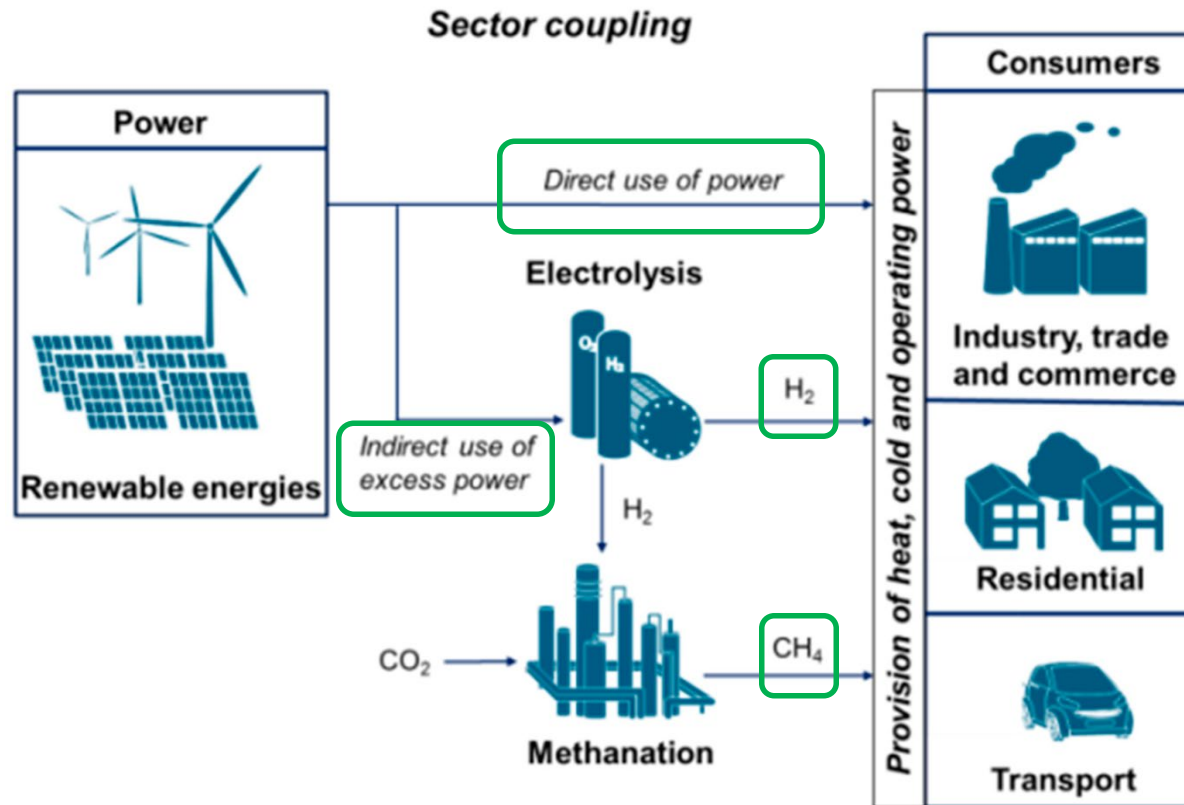
Integration of Renewable Energies



- Hydrogen **production** from renewable energies by electrolysis (“green”) or natural gas coupled with carbon capture storage (“blue”)
- **User**
 - in sector mobility (fuel)
 - in sector heat (gas grid)
 - in sector electricity (reconversion to power)
 - In sector industry (cooling processes, steel production, fertilizer production etc.)
- **Distribution** of hydrogen via pipelines and storage facilities
- Various **scales** of storage (e.g. tanks, geological underground)

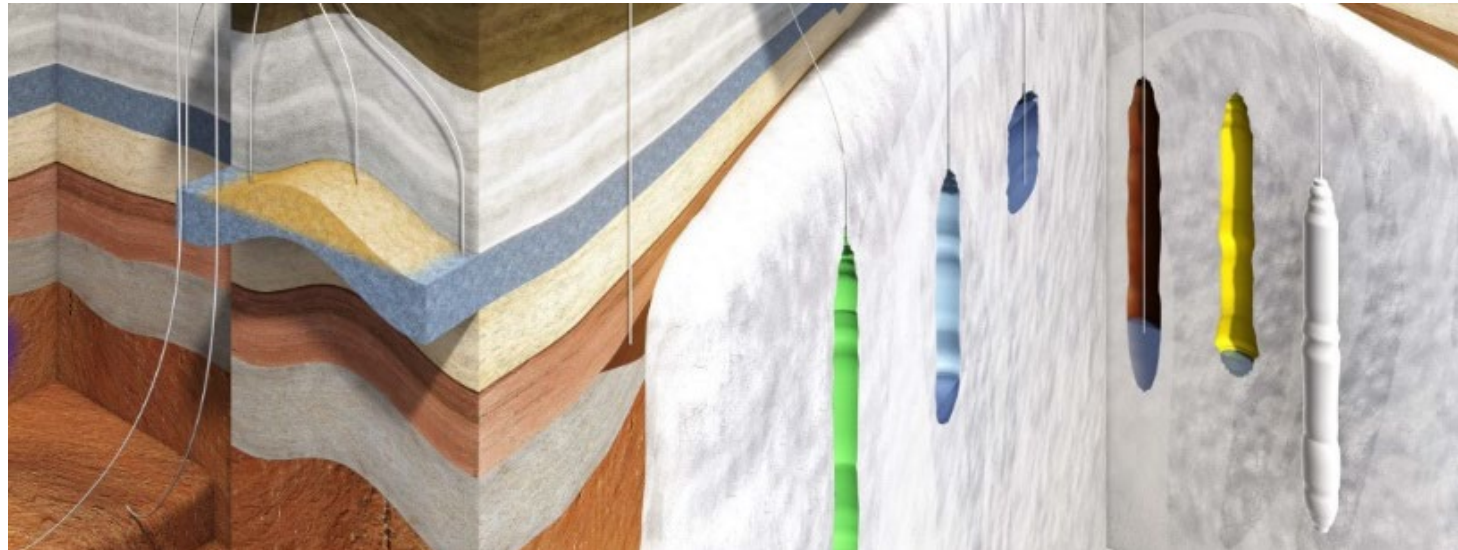
Sector Coupling with Hydrogen

Connecting Heat, Electricity, Mobility and Industry



- **Feed-in fluctuations** of wind and solar power
- **Use of excess power** for hydrogen production
- **Balancing the energy demand** of the different sectors with hydrogen (sector coupling)
- Question of **large-scale storage** options for securing energy supply?
- **Development** of a complex **network** for production, distribution and use of hydrogen

Development of hydrogen network



Scenario and Challenges

Scenario

- **Similar** development as for natural gas network, but **not identical**
- **Dynamic, successive, long-term** development of a hydrogen network
- Policy **objectives** and need to ensure **security** of supply will likely **speed up process**
- Development of a **complex technical infrastructure** on regional, national, transnational, international and global level is required



Foto: Mitteldeutsche
Netzgesellschaft Gas mbH

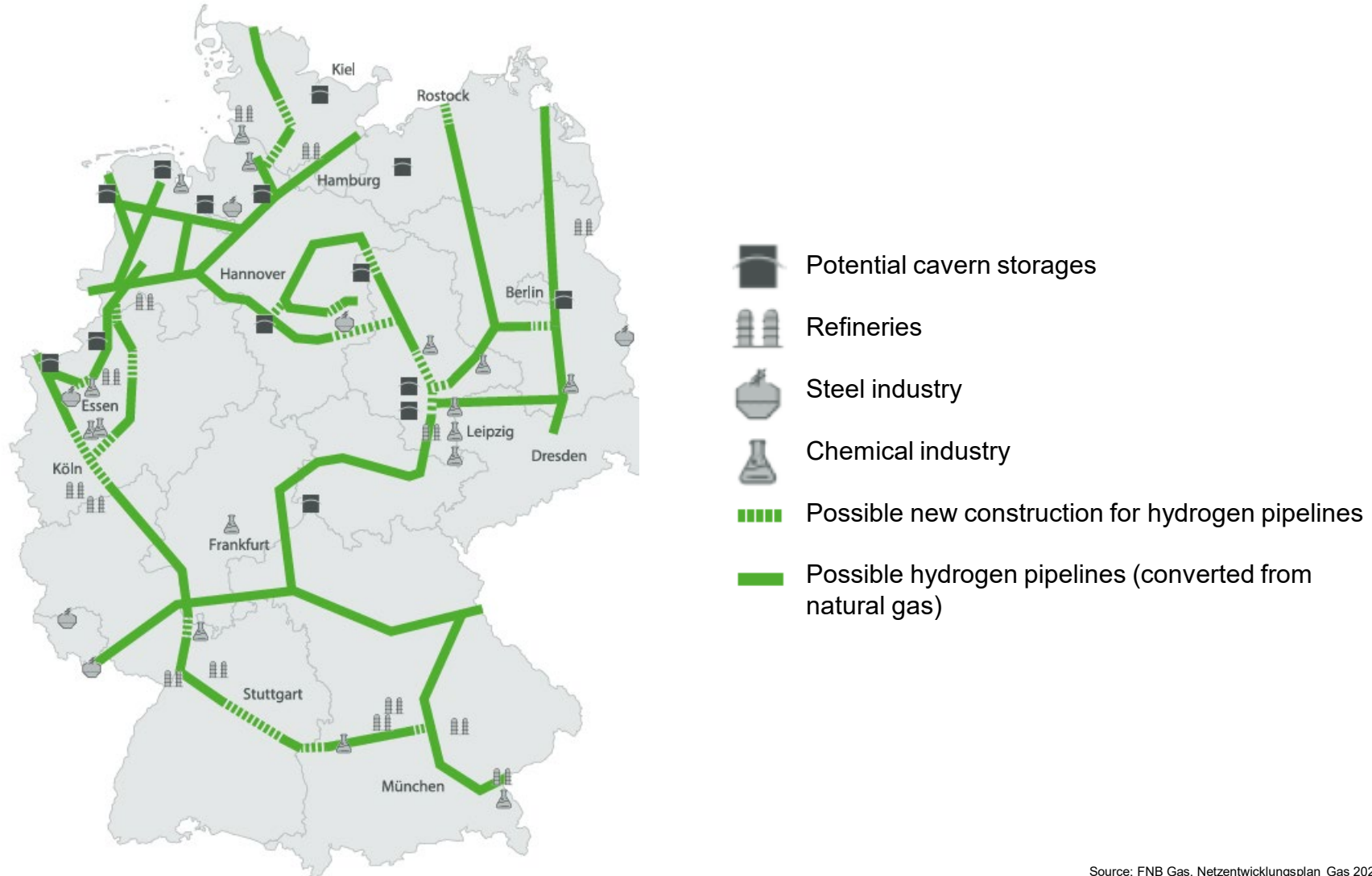
Challenges

- **Adjustment and expansion** of existing gas network to supply all sectors
 - Scenario of transition phase?
 - Gas blending and hydrogen content (10% → 100%)?
 - Grey and green hydrogen?
 - Role of natural gas?
- **Enlargement of group of end users** due to the conversion to hydrogen in all sectors
 - Question of security of supply:
 - Bottlenecks? Need for imports?



Development of Hydrogen Network

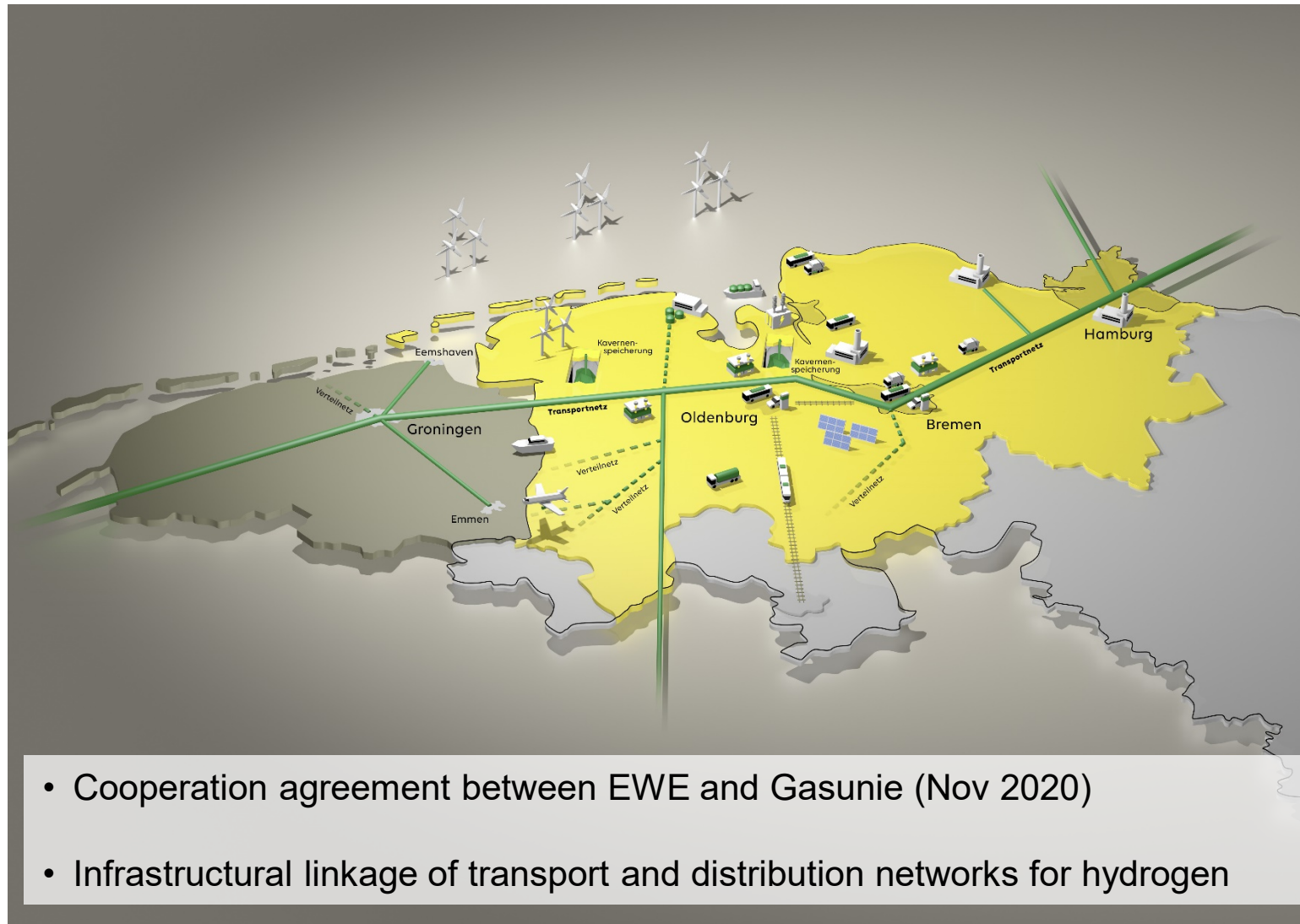
Vision (Germany)



Source: FNB Gas, Netzentwicklungsplan Gas 2020–2030

Cross Border Hydrogen Infrastructure

The Netherlands / Germany



Source: <https://www.ewe.com/de/presse/pressemitteilungen/2020/11/niederschsisch-niederlndische-wasserstoff-koooperation-ewe-und-gasunie-vereinbaren-enge-zusammenarbeitewe-ag>

Cross Border Hydrogen Infrastructure

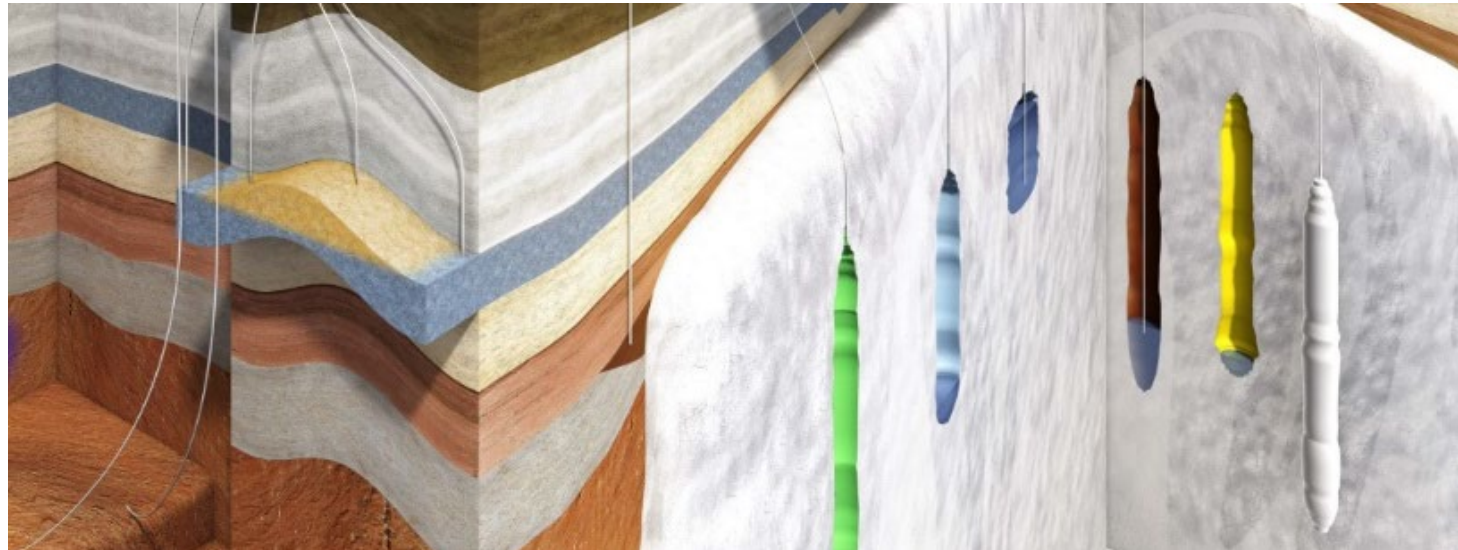
The Netherlands / Germany



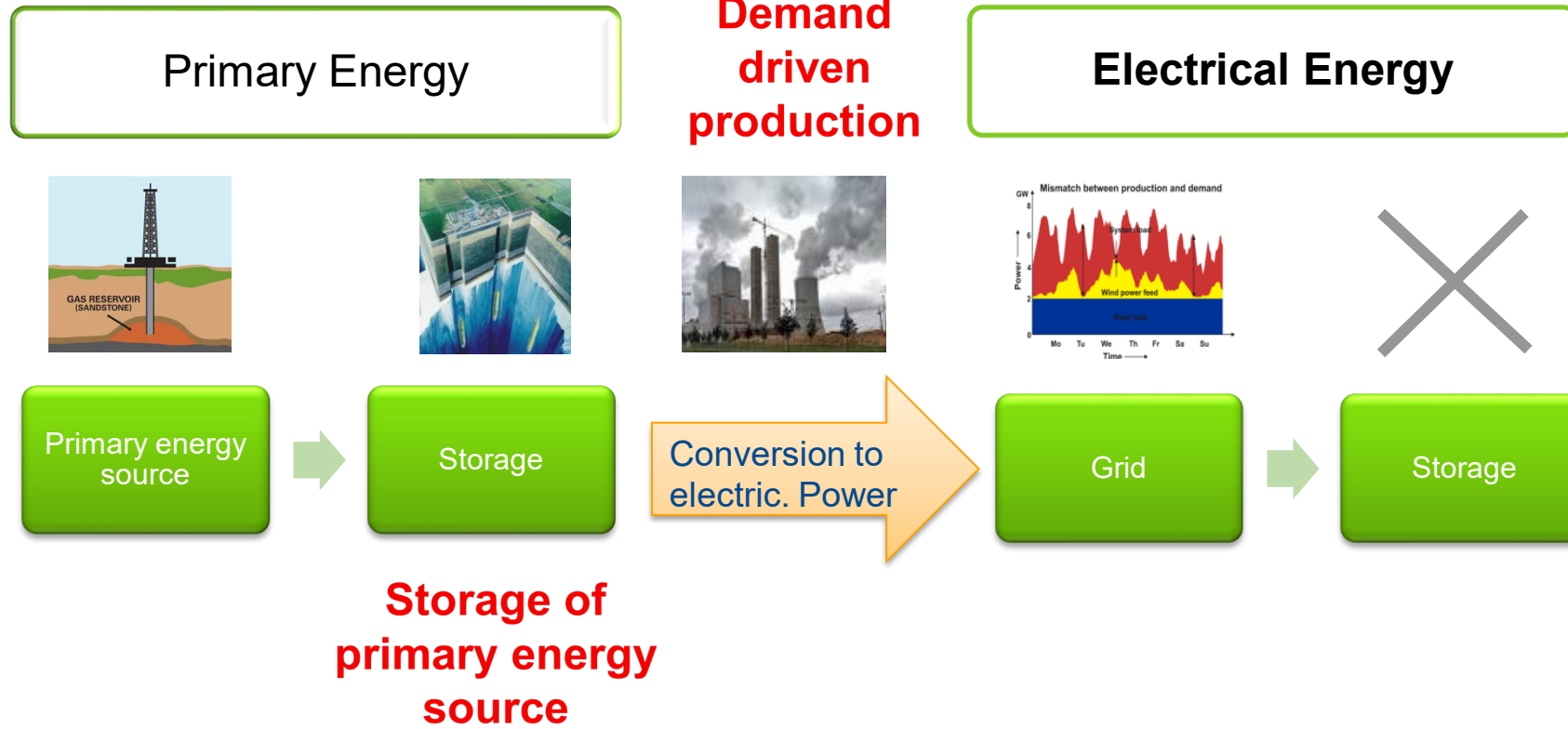
- Vision of **Port of Rotterdam**
- **Expansion of the existing pipeline infrastructure** for the delivery of hydrogen
- **Connection of large industrial clusters in The Netherlands** (Rotterdam, Antwerp, Chemelot) and in **Germany** (North Rhine-Westphalia)

Source: <https://www.portofrotterdam.com/sites/default/files/vision-port-of-rotterdam-pipeline-structure-rotterdam-chemelot-nrw.pdf?token=DvUK73mB>

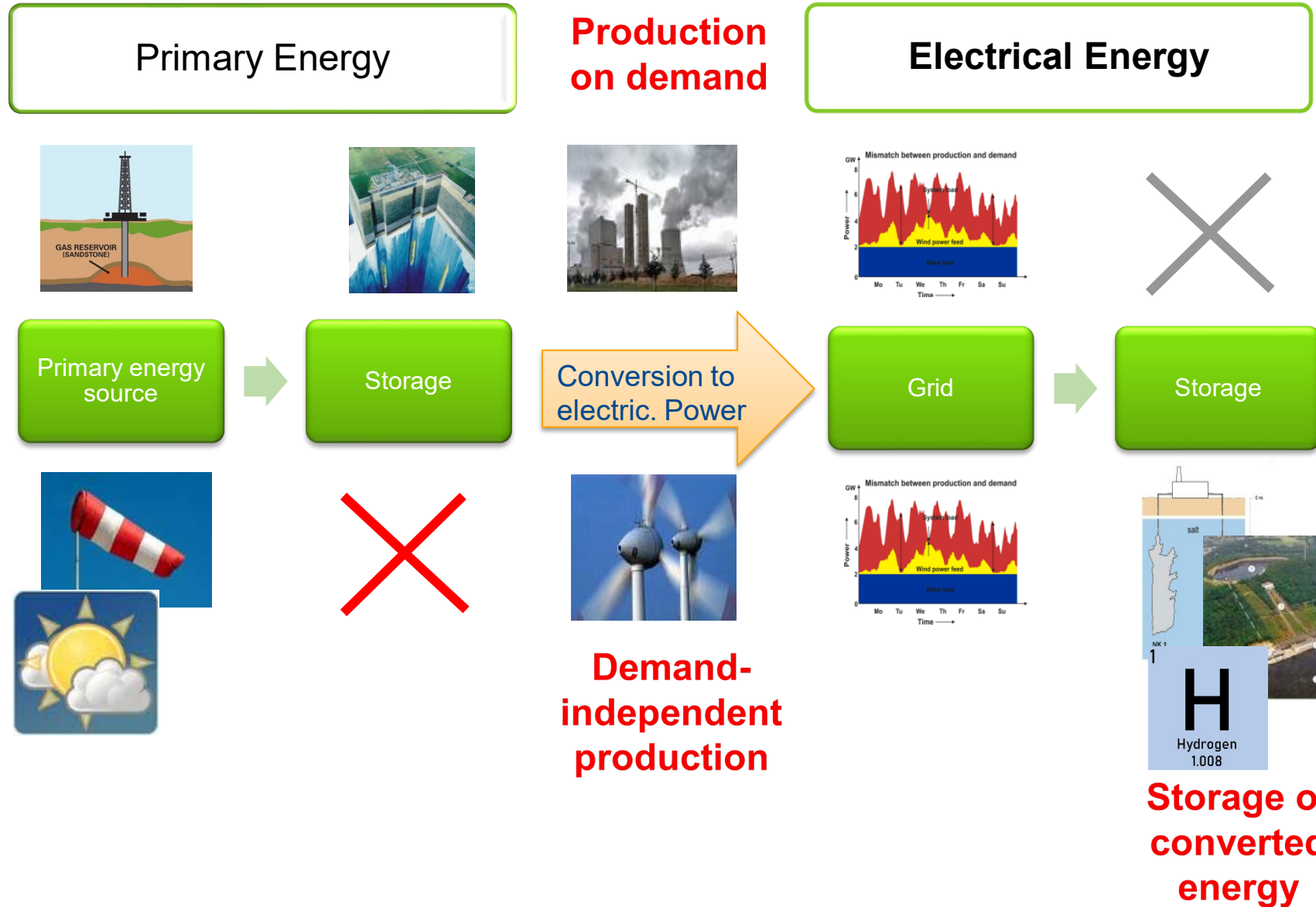
Difference in transition to hydrogen



Energy Conversion - *today*



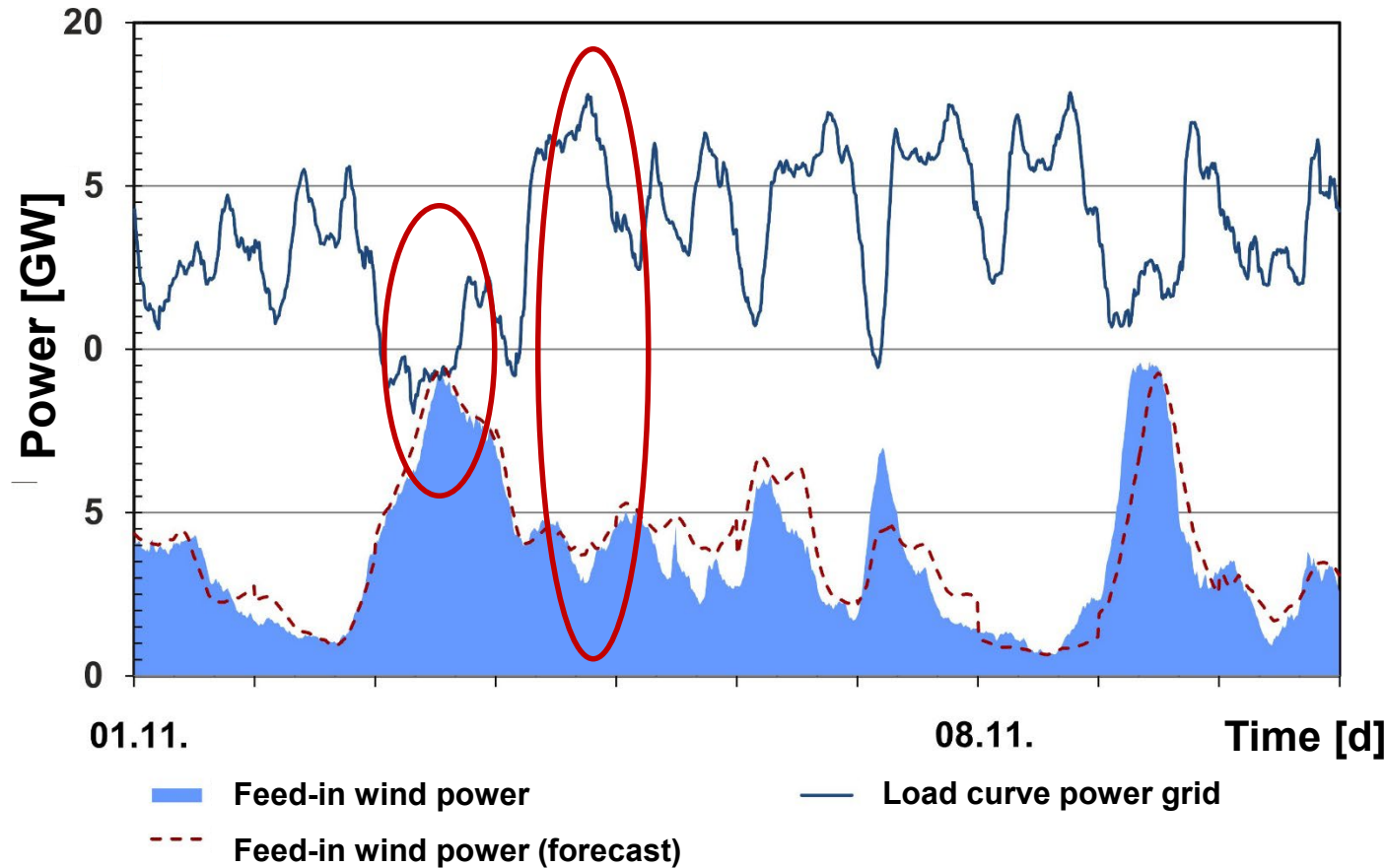
Energy Conversion – *today ...and tomorrow*



Fluctuating Production of Renewable Energy

Wind power

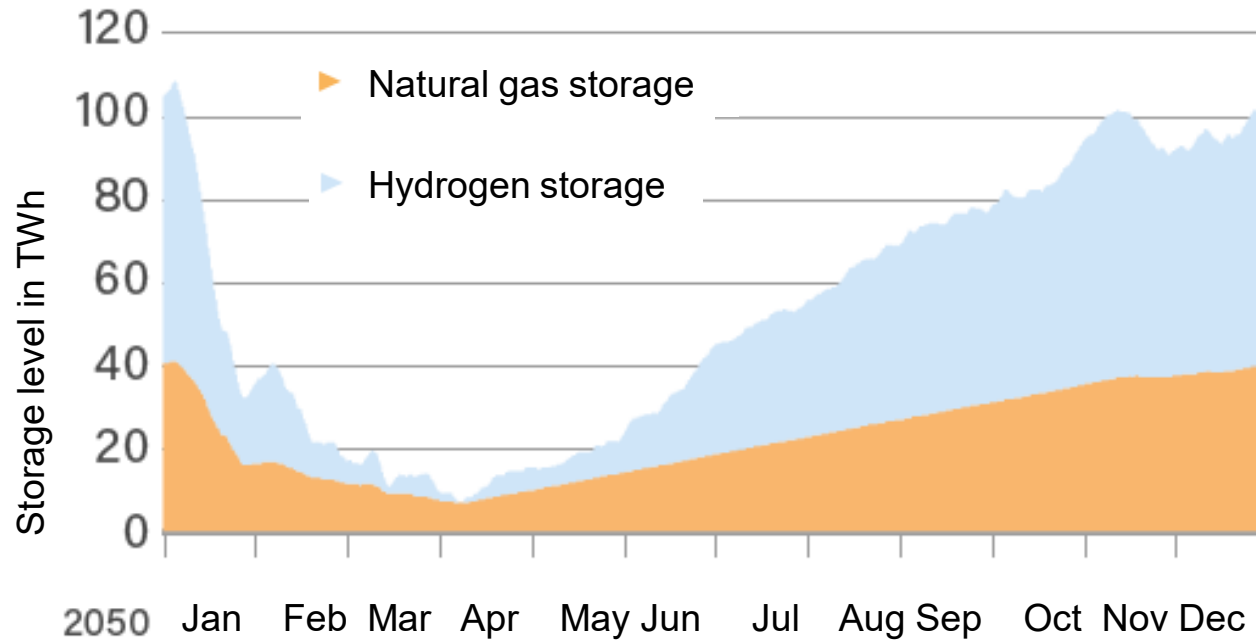
- **Fluctuating hydrogen production** in case of using renewable energies and electrolysis



- **Demand vs. production:** Realizing of necessary quantities of hydrogen in the corresponding time?

Demand for Large-Scale Hydrogen Storage?

Case „Germany“



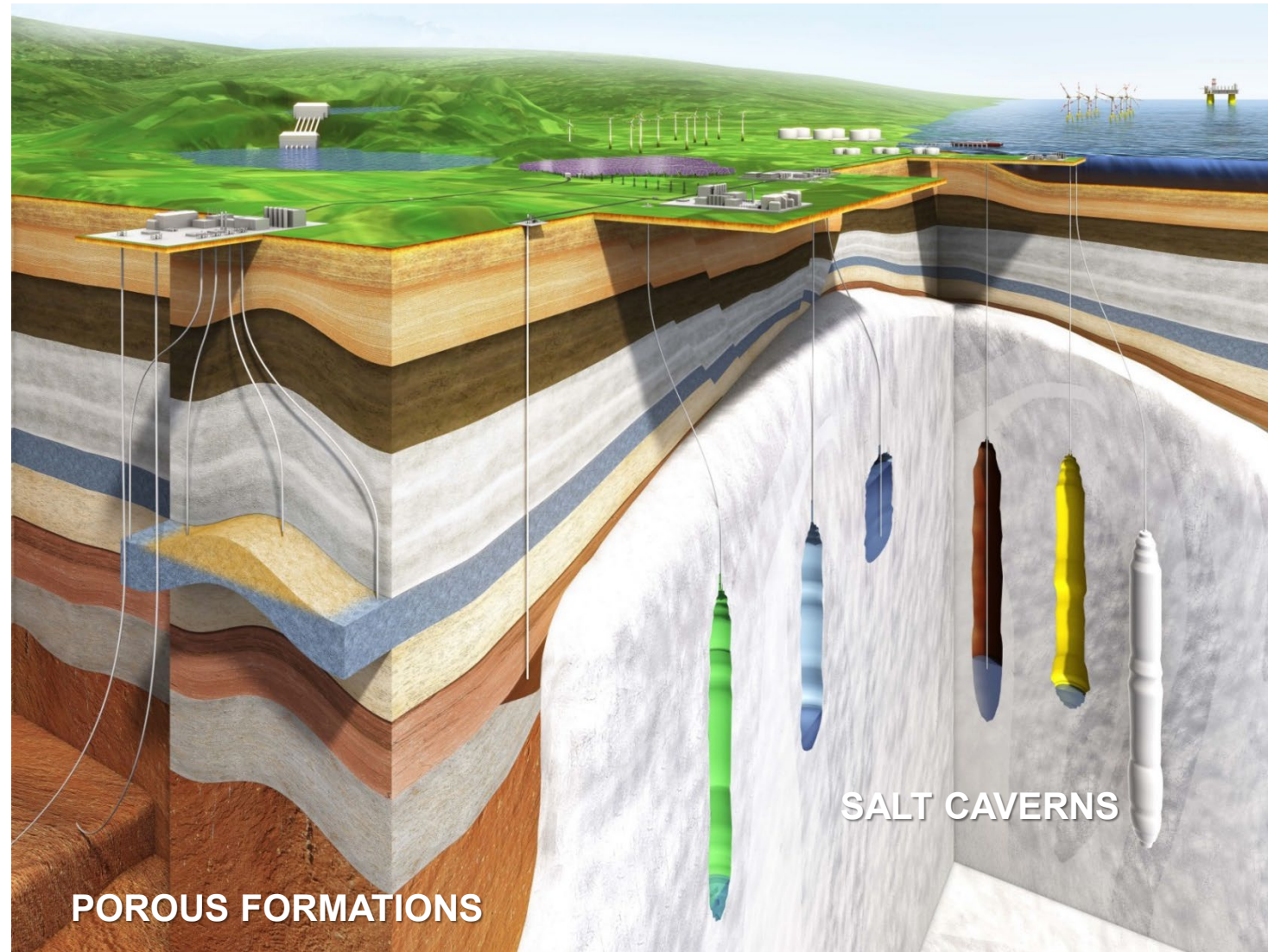
Source: Wege für die Energiewende. Kosteneffiziente und klimagerechte Transformationsstrategien für das deutsche Energiesystem bis zum Jahr 2050, FZ Jülich, 2019

Estimate depends on selected scenario with regard to GHG reductions (e.g. 80%, 90%), share of renewable energy and considered time (incl. longer phases with less power generation due to less wind and solar at the same time)

- **Expected storage demand** associated with a proportion of renewable energies in the **range of TWh**

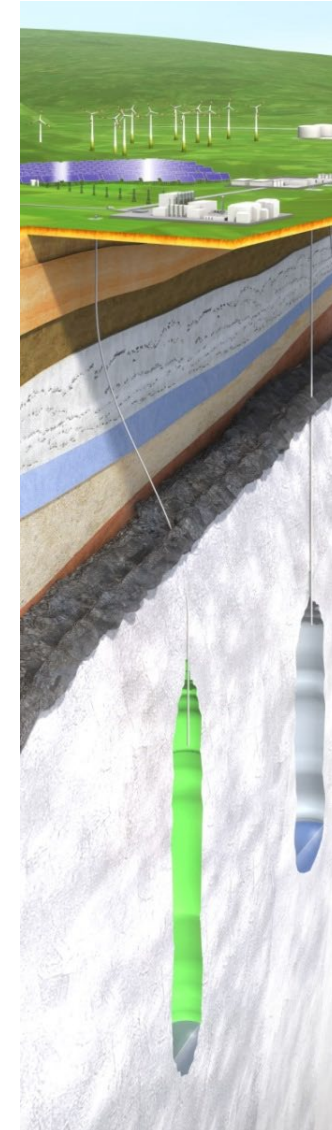
Large-Scale Energy Storage

Options for Underground Storage



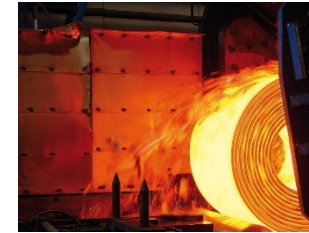
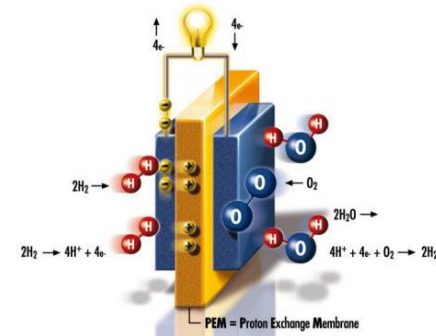
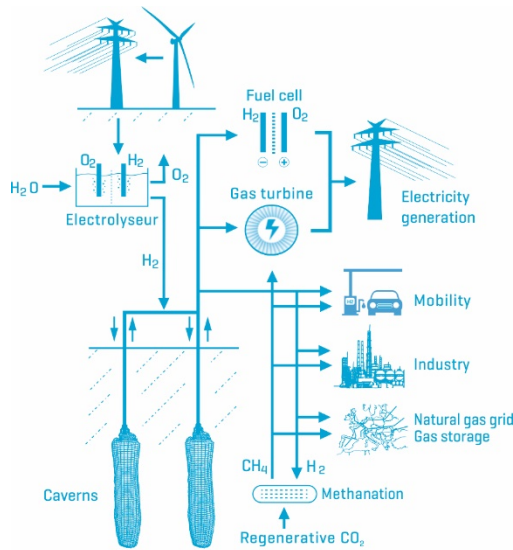
Main advantages of underground storages include:

- Very **high storage capacities**
- Small land consumption
- **Increased safety** due to very deep and thick sealing geological formations
- **Low specific** investment and operating **costs**
- Operating **lifetimes** of more than 30 years
- **Proven technology**



Single Elements of Future Hydrogen Network

Proven Technology...and open questions



→ still further development requirements for technical implementation

- Adjustment of the existing natural gas network to 100% hydrogen (materials, tightness, leakage monitoring)
- Ensuring high purity of hydrogen for certain applications (e.g. fuel cells)
- Safety aspects

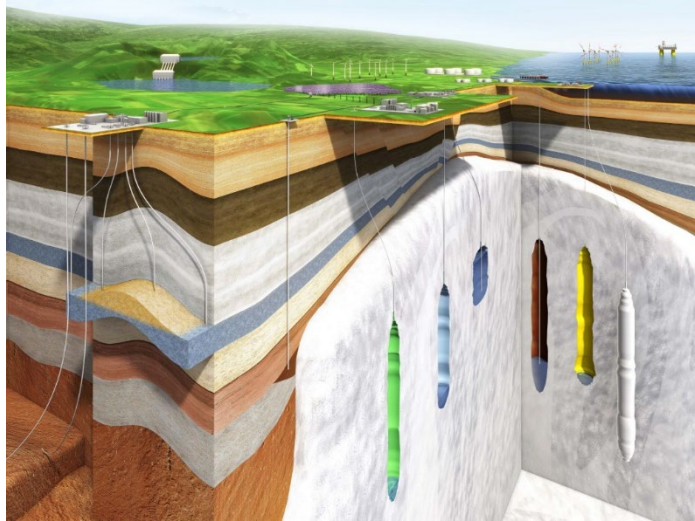


- Technical implementation also affects society
- Social aspects touch on legislation, legal framework and other policy areas
- Public acceptance through transparency, public participation and clear agreements
- Generation of public acceptance with focus on transparency, participation and information
- How can the politically driven development be used to increase the acceptance of technology?

- **Change** of the energy system due to the use of renewable energy such as wind and solar
- **Hydrogen**, produced from electrical energy via electrolysis, as **key element** of the future global energy mix
- **Usage** of hydrogen in sector electricity, mobility, heat and industry
- **Coupling** of these different **sectors** via hydrogen to achieve a **hydrogen network**
- Demand for large-scale **hydrogen storage** to ensure **security of supply** in a cross-border hydrogen network
- **Technical dependance** also on social and regulatory aspects




Future Hydrogen Network. Basic Technical Considerations



Thank you!
Questions?

HEIKE BERNHARDT

DR. GREGOR-SÖNKE SCHNEIDER

A low-angle, upward-looking photograph of several tall skyscrapers against a bright blue sky filled with scattered white clouds. The buildings are positioned at the corners of the frame, creating a sense of height and scale. The central focus is the text 'Q&A' in a bold, black, sans-serif font.

Q&A

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